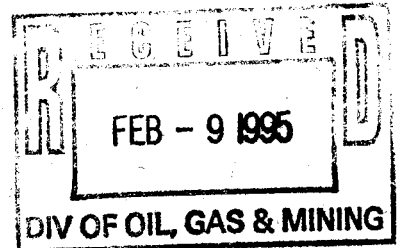


February 7, 1995

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Frank Matthews



Re: Trinity Petroleum Corp.  
Atchee Ridge #32-35-13-25  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

Please forward the approved copies to me at the address shown below and I will forward them to Trinity. Thanks for your assistance in this matter. If you have any questions, please call.

Sincerely,

PERMITCO INC.

Lisa L. Smith  
Consultant for:  
Trinity Petroleum Exploration, Inc.

Enc.

cc: Trinity Petroleum Exploration, Inc. - Denver, CO

Permitco Incorporated  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB - 9 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  
DIV OF OIL, GAS & MINING

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-72039	
2. NAME OF OPERATOR Trinity Petroleum Exploration, Inc. 303/294-9942 1801 Broadway, Suite 640 Denver, CO 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent 303/452-8888 13585 Jackson Drive Denver, CO 80241						7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 2020' FNL and 2070' FEL At proposed Prod. Zone SW NE Sec. 36, T13S - R25E						8. FARM OR LEASE NAME Atchee Ridge	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 16.5 miles South of Rainbow, UT						9. WELL NO. #32-35-13-25	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 2020'				16. NO. OF ACRES IN LEASE 2,560.00 acres		10. FIELD AND POOL OR WILDCAT Wildcat	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None				19. PROPOSED DEPTH 5660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T13S - R25E	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7810' GR						12. COUNTY OR PARISH Uintah	
23. PROPOSED CASING AND CEMENTING PROGRAM						13. STATE Utah	
SIZE OF HOLE		SIZE OF CASING		WEIGHT/FOOT		SETTING DEPTH	
12-1/4"		8-5/8"		24#		1800'	
7-7/8"		4-1/2"		11.6#		5660'	
20. ROTARY OR CABLE TOOLS Rotary						17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
22. APPROX. DATE WORK WILL START* Spring, 1995						20. ROTARY OR CABLE TOOLS Rotary	
24. SIGNED <i>[Signature]</i>						22. APPROX. DATE WORK WILL START* Spring, 1995	

Trinity Petroleum Exploration, Inc. proposes to drill a well to 5660' to test the Mancos B Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

See Onshore Order No. 1 attached.

Please be advised that Trinity Petroleum Exploration, Inc. is considered to be the Operator of the above mentioned well. Trinity Petroleum Exploration, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Trinity Petroleum Exploraion, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Trinity Petroleum Exploraion, Inc. under their Nationwide BLM Bond #CO-1145

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <i>[Signature]</i>		Consultant for: TITLE Trinity Petroleum Exploration, Inc.		02/07/95	
(This space for Federal or State office use)		APPROVAL DATE 2/21/95		DATE 2/21/95	
PERMIT NO. 43-047-32657		APPROVED BY <i>[Signature]</i>		TITLE Petroleum Engineer	
CONDITIONS OF APPROVAL, IF ANY:		OF UTAH DIVISION OF OIL, GAS, AND MINING			

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SPACING: R149.3-2

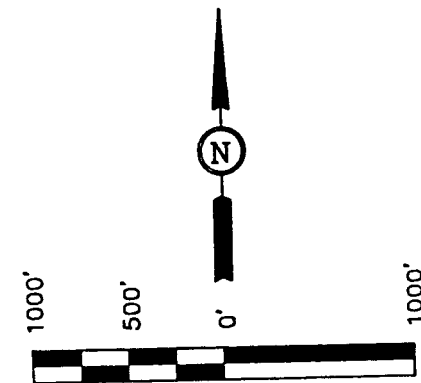
**T13S, R25E, S.L.B.&M.**

**TRINITY PETROLEUM EXPLORATION INC.**

Well location, ATCHEE RIDGE #32-35-13-25,  
located as shown in the SW 1/4 NE 1/4 of  
Section 35, T13S, R25E, S.L.B.&M. Uintah County,  
Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT AN INTERSECTION IN THE NE 1/4 OF  
SECTION 35, T13S, R25E, S.L.B.&M. TAKEN FROM THE DAVIS  
CANYON, QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE  
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED  
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL  
SURVEY. SAID ELEVATION IS MARKED AS BEING  
7791 FEET.



SCALE

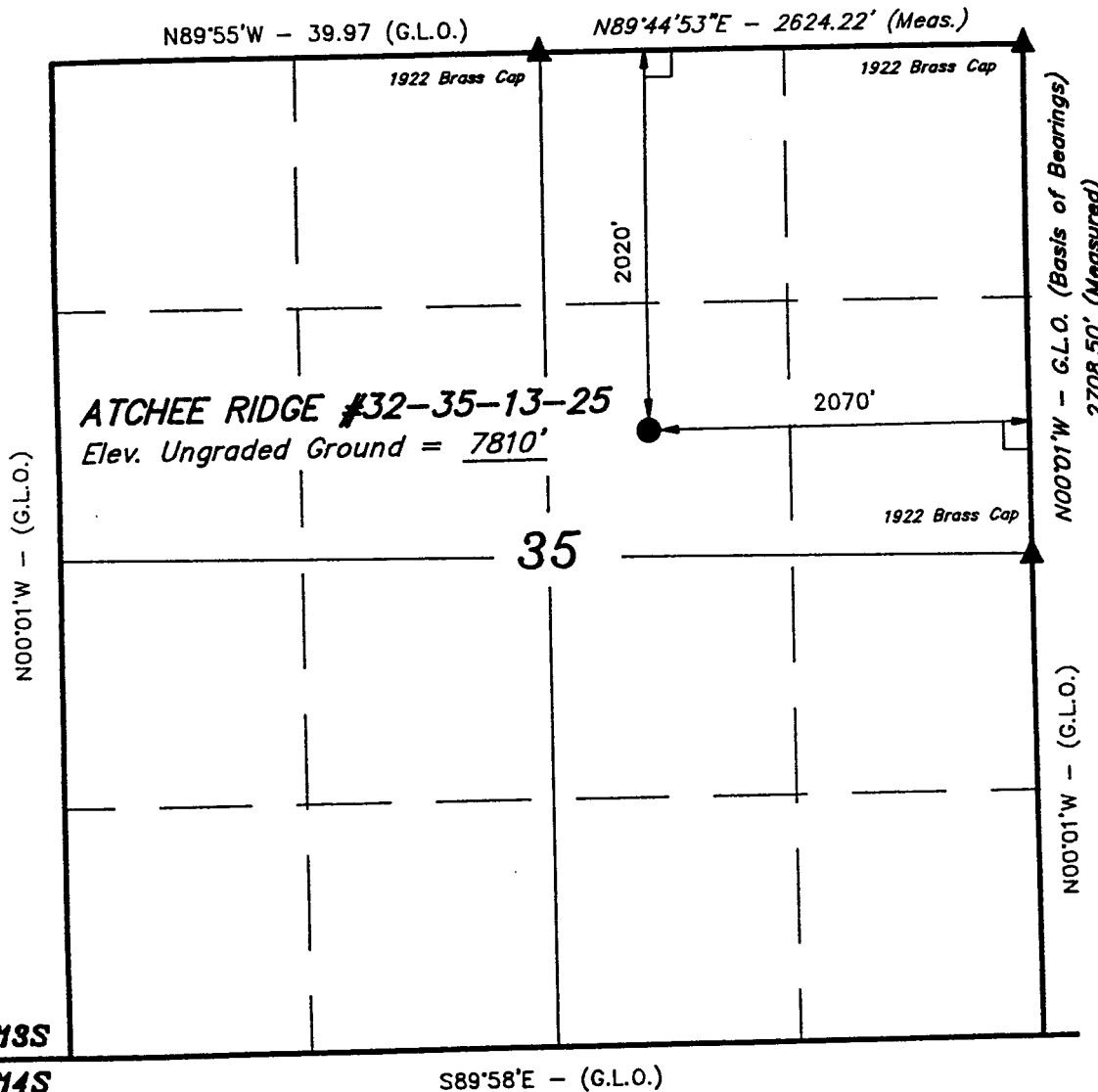
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-94	DATE DRAWN: 12-21-94
PARTY J.F. R.C. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE TRINITY PETRO. EXPLR. INC.	



**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**ONSHORE OIL & GAS ORDER NO. 1**

**Approval of Operations on Onshore  
Federal and Indian Oil & Gas Leases**

**ATCHEE RIDGE #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah**

**Prepared For:**

**TRINITY PETROLEUM EXPLORATION, INC.**

**By:**

**PERMITCO INC.  
13585 Jackson Drive  
Denver, Colorado 80241  
303/452-8888**

**Copies Sent To:**

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Trinity Petroleum Exploration, Inc. - Denver, CO**



**TRINITY PETROLEUM EXPLORATION, INC.**

1801 Broadway, Suite 600  
Denver, Colorado 80202  
(303) 294-9942

Bureau of Land Management  
P. O. Box 928  
Meeker, Colorado 81641

ATTN: Minerals

RE:

Gentlemen:

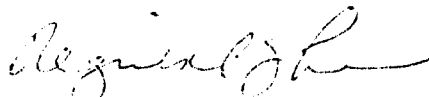
This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Trinity Petroleum Exploration, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Trinity Petroleum Exploration, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,

**TRINITY PETROLEUM EXPLORATION, INC.**



Reginald S. Y. Lee  
President

RSYL:lg

**TABLE OF CONTENTS**  
**Atchee Ridge #32-35-13-25**

**DRILLING PROGRAM**

**Page No.**

1.	Formation Tops	1
2.	Anticipated Depth of Oil, Gas & Water	1
3.	Blow Out Preventor Requirements	2-3
4.	Casing and Cement Program	4-7
5.	Mud Program	7-8
6.	Testing, Logging and Coring	8-9
7.	Abnormal Pressures & H <sub>2</sub> S Gas	10
8.	Other Information & Notification Requirements	10-13

**SURFACE USE PLAN**

1.	Existing Roads	2
2.	Access Roads to be Constructed or Reconstructed	2-4
3.	Location of Wells Within 1-Mile	4
4.	Proposed Production Facilities	5-6
5.	Water Supply	6
6.	Construction Materials	7
7.	Waste Disposal	7-8
8.	Ancillary Facilities	8
9.	Wellsite Layout	8-9
10.	Reclamation	10-11
11.	Surface/Mineral Ownership	11
12.	Other Information	11-13
13.	Certification	13-14

ONSHORE ORDER NO. 1  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

DRILLING PROGRAM  
Page 1

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	
Wasatch	793'	+7047'
Mesa Verde	1763'	+6087'
Sego	3817'	+4023'
Upper Castlegate	4043'	+3797'
Lower Castlegate	4177'	+3663'
Mancos	4293'	+3547'
Mancos B	5164'	+2676'
Base Mancos B	5540'	+2300'
T.D.	5660'	

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Mancos B	5540'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

ONSHORE ORDER NO. Y  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

DRILLING PROGRAM  
Page 2

3. Pressure Control Equipment: (Schematic Attached)

Trinity Petroleum Exploration, Inc.'s minimum specifications for pressure control equipment are as follows:

**Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.**

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.



**ONSHORE ORDER NO. 1**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**  
**Page 3**

**A BOPE pit level drill shall be conducted weekly for each drilling crew.**

**Pressure tests shall apply to all related well control equipment.**

**All of the above described tests and/or drills shall be recorded in the drilling log.**

**BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.**

**The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.**

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 3000 psi working pressure blowout preventor.**
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.**
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.**
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.**

**ONSHORE ORDER NO. 4**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**  
**Page 4**

**4. Proposed Casing and Cementing Program:**

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

ONSHORE ORDER NO. Y  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

**DRILLING PROGRAM**  
Page 5

- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

- m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>New or Used</u>	
						<u>Type</u>	<u>Used</u>
Surface	0-1800'	12-1/4"	8-5/8"	24#	J-55	ST&C	New
Produc.	0-5660'	7-7/8"	4-1/2"	11.6#	WC75	LT&C	New*

- n. Casing design subject to revision based on geologic conditions encountered.

ONSHORE ORDER NO. 1  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

**DRILLING PROGRAM**

Page 6

- o. The cement program will be as follows:

**Surface**  
0-1800'

**Type and Amount**

± 563 sx Lite (Yield - 2.0) with 2% Cacl, 1.4#/sk Celloflake, 6% gel (75% excess) followed by 150 sx Premium (Yield - 1.16) with 2% CaCl, 1/4#/sk celloflake or sufficient to circulate to surface. If required by the BLM, a top job will be run consisting of 150 sx (Yield 1.16) w/25% CaCl, 1/4#/sk celloflake.

**Production**

**Type and Amount**

Lead with 44574 sacks Lite (Yield - 2.59) with 20# sx Poz A, 17#/sk CSE, 3% salt, 2% gel followed by 200 sacks Premium (Yield - 1.33) with 50:50 poz 'G', 2% gel, 10% salt

- \* Note: Actual volumes to be calculated from caliper log.
- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:

ONSHORE ORDER NO. **1**  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

**DRILLING PROGRAM**

Page 7

- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
  - 1. Kelly cock
  - 2. No bit float is deemed necessary.
  - 3. A sub with a full opening valve.

**5. Mud Program:**

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-1800'	Native	8.4-8.8	N/A	NC	9.0
1800-5660'	Air &/or Air				
	Mist	N/A	N/A	N/C	NA
At T.D.	LSND	8.4-8.8	36-38	10-15cc	9.0

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

**ONSHORE ORDER NO. 1**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**

**Page 8**

- b. **Mud monitoring equipment to be used is as follows:**
  - 1. **Periodic checks will be made each tour of the mud system. The mud level will be checked visually.**
- c. **No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.**
- d. **No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.**
- e. **The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.**

**6. Evaluation Program:**

**The anticipated type and amount of testing, logging and coring are as follows:**

- a. **No drill stem tests are anticipated, however, if they are run the following will be adhered to:**

**Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.**



**Permitco Incorporated**  
A Petroleum Permitting Company

**ONSHORE ORDER NO. T**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**

**Page 9**

**A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.**

**Separation equipment required for the anticipated recovery shall be properly installed before a test starts.**

**All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.**

- b. The logging program will consist of an AIT-Gr and IPLT from T.D. to base of surface casing. Hi-Res in the Mancos B.**
- c. No cores are anticipated.**
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).**
- e. The anticipated completion program is as follows:  
Perforate zones of interest and fracture as necessary after evaluation of logs.**
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.**

ONSHORE ORDER NO. 1  
TRINITY PETROLEUM EXPLORATION, INC.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

**DRILLING PROGRAM**

Page 10

**7. Abnormal Temperatures or Pressures**

- a. No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 900 psi at T.D.

**8. Anticipated Starting Dates and Notification of Operations:**

- a. Drilling will commence during the Spring of 1995, after March 31st, due to the Elk Wintering stipulation, unless a waiver is received prior to that date.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m, Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.



**ONSHORE ORDER NO. 1**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**  
**Page 11**

- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.
- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- k. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

**ONSHORE ORDER NO. 1**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**DRILLING PROGRAM**

**Page 12**

- l. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.**
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.**
- n. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.**
- o. A schematic facilities diagram as required by 43 CFR 3162.7-5, (b.9.d.) shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).**
- p. A first production conference will be scheduled within 15 days after receipt of the first production notice.**
- q. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.**

**ONSHORE ORDER NO. 1**  
**TRINITY PETROLEUM EXPLORATION, INC.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

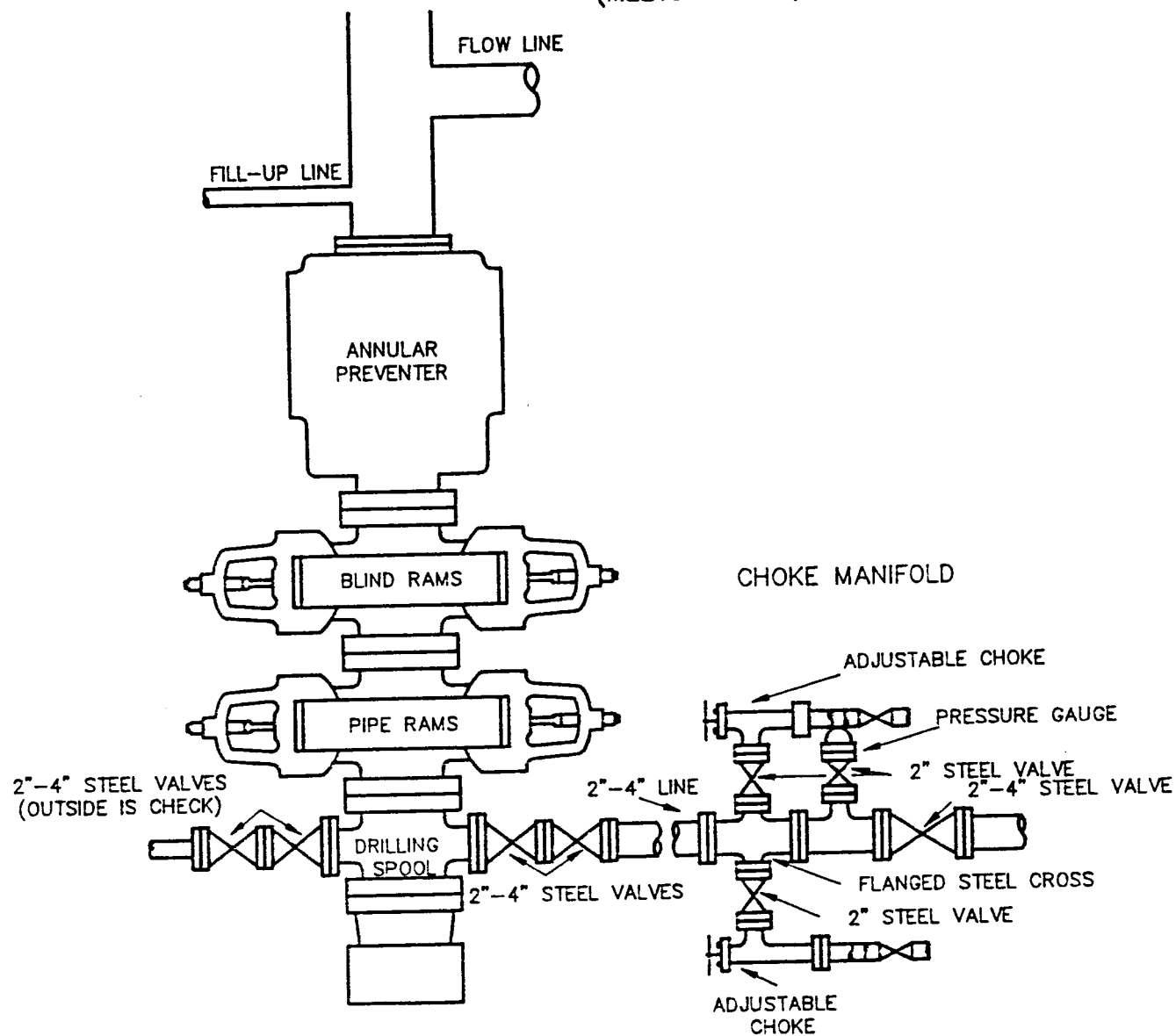
**Lease No. UTU-72039**

**DRILLING PROGRAM**  
**Page 13**

- r. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order #2

THREE PREVENTER HOOKUP  
CLASS III  
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**  
**Page 1**

**ONSHORE OIL & GAS ORDER NO. 1**

**NOTIFICATION REQUIREMENTS**

- |  |   |
|--|---|
| <b>Location Construction -</b>           | <b>forty-eight (48) hours prior to construction of location and access roads.</b>   |
| <b>Location Completion -</b>             | <b>prior to moving on the drilling rig.</b>   |
| <b>Spud Notice -</b>                     | <b>at least twenty-four (24) hours prior to spudding the well.</b>  |
| <b>Casing String and Cementing -</b>     | <b>twenty-four (24) hours prior to running casing and cementing all casing strings.</b>   |
| <b>BOP and Related Equipment Tests -</b> | <b>twenty-four (24) hours prior to initiating pressure tests.</b>   |
| <b>First Production Notice -</b>         | <b>within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.</b> |

**The onsite inspection for the subject well was conducted on Wednesday, January 25, 1995 at approximately 10:20 a.m. Weather conditions were cold and breezy. Snow was on the ground. In attendance at the onsite inspection were the following individuals:**

**Lisa Smith  
Joni Gruner  
Byron Tolman  
Harry Barber  
Bill Foster  
George Joseph  
Robert Kay  
Tony Pummell  
Mike Keele  
John Turney**

**Permitco Inc.  
Permitco Inc.  
Bureau of Land Management  
Bureau of Land Management  
Well Site Management  
Consultant  
Uintah Engineering & Land Surveying  
Stubbs & Stubbs Construction  
Stubbs & Stubbs Construction  
Split Mountain Construction**

**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**  
**Page 2**

**Kerry Jackson**  
**Craig Obermueller**  
**Randy Jackson**

**Split Mountain Construction**  
**Split Mountain Construction**  
**Jackson Construction**

**1. Existing Roads**

- a. The proposed well site is located approximately 27.7 miles south of Bonanza, Utah.

- b. Directions to the location from Bonanza, Utah are as follows:

Proceed in a southerly direction for approximately 4.5 miles to a fork in the road. Turn right and proceed southwesterly for approximately 8 miles to Rainbow. From Rainbow, proceed south on the Atchee Ridge Road for approximately 10.8 miles. Turn right onto an existing two-track road marked as Moonshine Ridge. Continue along the two track for approximately 0.3 miles. Cut through the fence and proceed following the flagging for an additional 1/10 mile to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

**2. Planned Access Roads**

- a. Approximately 0.4 miles of access will require upgrading as shown on Map B.

**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**  
**Page 3**

- b. The maximum grade of the new construction will be approximately 4%.
- c. No turnouts are planned.
- d. No low water crossings will be necessary. There are no major cuts and fills. No culverts and/or bridges will be required.
- e. The new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. One cattleguard will be installed as shown on Map B. A 12' gate will be installed next to the cattleguard.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.



**Permitco Incorporated**  
A Petroleum Permitting Company

**ONSHORE ORDER NO. 1**

**Trinity Petroleum Exploration, Inc.**

**Atchee Ridge #32-35-13-25**

**2020' FNL and 2070' FEL**

**SW NE Sec. 35, T13S - R25E**

**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**

**Page 4**

- k. If the well is productive, additional water drainage will be installed along the upgraded portion of access road to keep the water off the road.
- l. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- m. No federal right of way will be required. All access is located within the lease boundary or is maintained by the BLM or County Road Dept.

**3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.**

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - none
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - two
- i. Dry Holes - none



**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**

**Page 5**

**4. Location of Tank Batteries and Production Facilities.**

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**  
**Page 6**

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.**
- h. All areas not required for production facilities will be reseeded with the seed mixture specified in Section 10 of this application.**
- i. Any necessary pits will be properly fenced to prevent any wildlife entry.**
- j. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.**
- k. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.**
- l. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.**
- m. The road will be maintained in a safe useable condition.**

**5. Location and Type of Water Supply**

- a. All water needed for drilling purposes will be obtained from Evacuation Wash located in the NE/4 of Section 7, T11S - R25E. (Permit No. T68381). A copy of the water permit is attached.**
- b. Water will be hauled to location over the roads marked on Maps A and B.**
- c. No water well is to be drilled on this lease.**

**6. Source of Construction Material**

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

**7. Methods of Handling Waste Disposal**

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. The need for a reserve pit liner will be determined at the time of construction by a representative of the BLM. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.

- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

**8. Ancillary Facilities**

**There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.**

**9. Well Site Layout**

- a. The operator or his/her contractor shall contact the BLM Office at 801/789-1362 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the northeast side of the location.
- c. The flare pit will be located downwind of the prevailing wind direction on the east side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the west side of the location as shown on the Pit & Pad Layout.
- e. Access to the wellpad will be from the north as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.

- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- h. During construction, any brush removed from the wellpad will be incorporated into the topsoil and stockpiled as shown on the Pit & Pad Layout.**
- i. All pits will be fenced according to the following minimum standards:**

  - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).**
  - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.**
  - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.**
  - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.**
  - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.**
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.**

ONSHORE ORDER NO. 1  
Trinity Petroleum Exploration, Inc.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

**SURFACE USE PLAN**

Page 10

**10. Plans for Restoration of Surface**

**Producing Location**

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

The seed mixture for reclamation work will be as follows:

<u>Type of Seed</u>	<u>Lbs./Acre</u>
True Mountain Mahogany	2
Bitter Brush	3
Dryland Alfalfa	1
Smoothbrome	3
Piute Orchard Grass	<u>3</u>
Total Lbs./Acre	12

**Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer of the BLM.**

**Dry Hole**

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.**

**11. Surface Ownership**

**Access Roads - All roads are County maintained or managed by the Bureau of Land Management.**

**Wellpad - The well pad is located on lands managed by the BLM.**

**12. Other Information**

- a. A Class III archeological survey has been waived by Blain Phillips of the Bureau of Land Management.**
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:**

**-whether the materials appear eligible for the National Register of Historic Places;**

**-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and**

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. No erosion control structures are proposed at this time.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.



**ONSHORE ORDER NO. 1**  
**Trinity Petroleum Exploration, Inc.**  
**Atchee Ridge #32-35-13-25**  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R25E**  
**Uintah County, Utah**

**Lease No. UTU-72039**

**SURFACE USE PLAN**

**Page 13**

- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.**
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.**
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.**
- k. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.**
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.**
- m. In the event after-hours approvals are necessary, please contact one of the following individuals:**

**Wayne Bankert**  
**Ed Forsman**  
**BLM Fax Machine**

**Petroleum Engineer**  
**Petroleum Engineer**

**801/789-4170**  
**801/789-7077**  
**801/781-4410**

**13. Lessee's or Operator's Representative and Certification**

**Permit Matters**

**PERMITCO INC.**  
**Lisa L. Smith**  
**13585 Jackson Drive**  
**Denver, CO 80241**  
**303/452-8888**

**Drilling & Completion Matters**

**TRINITY PETROLEUM EXPLORATION, INC.**  
**1801 Broadway, Suite 640**  
**Denver, CO 80202**  
**303/294-9942 (O) - Reggie Lee**  
**303/674-5995 (H)**



**Permitco Incorporated**  
**A Petroleum Permitting Company**

ONSHORE ORDER NO. 1  
Trinity Petroleum Exploration, Inc.  
Atchee Ridge #32-35-13-25  
2020' FNL and 2070' FEL  
SW NE Sec. 35, T13S - R25E  
Uintah County, Utah

Lease No. UTU-72039

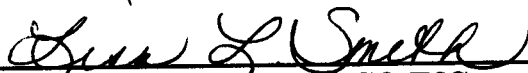
SURFACE USE PLAN  
Page 14

Certification

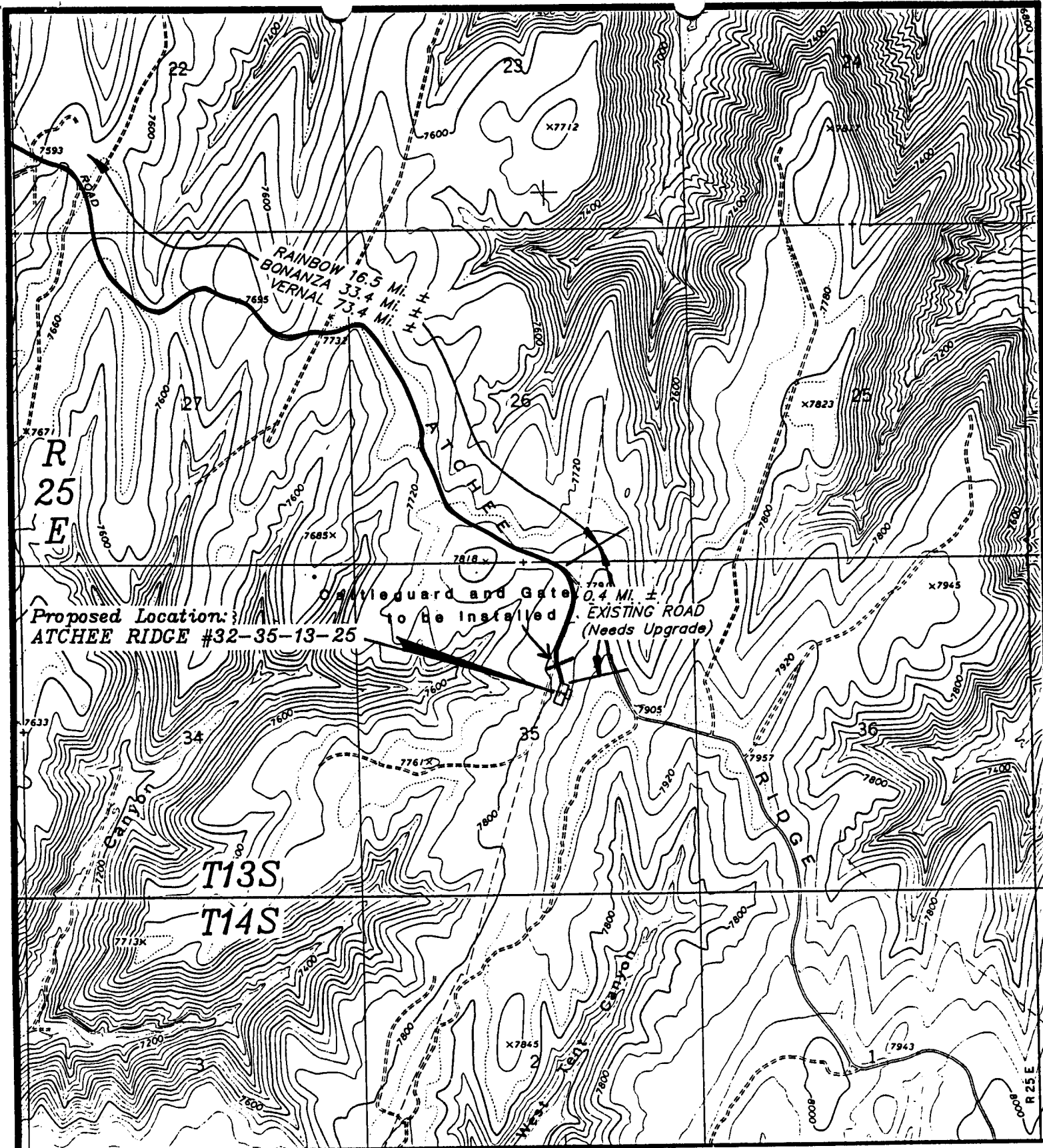
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Trinity Petroleum Exploration Ind. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 7, 1995  
Date:

  
\_\_\_\_\_  
Lisa L. Smith - PERMITCO INC.  
Authorized Agent for:  
TRINITY PETROLEUM EXPLORATION INC.





TOPOGRAPHIC

MAP "B"

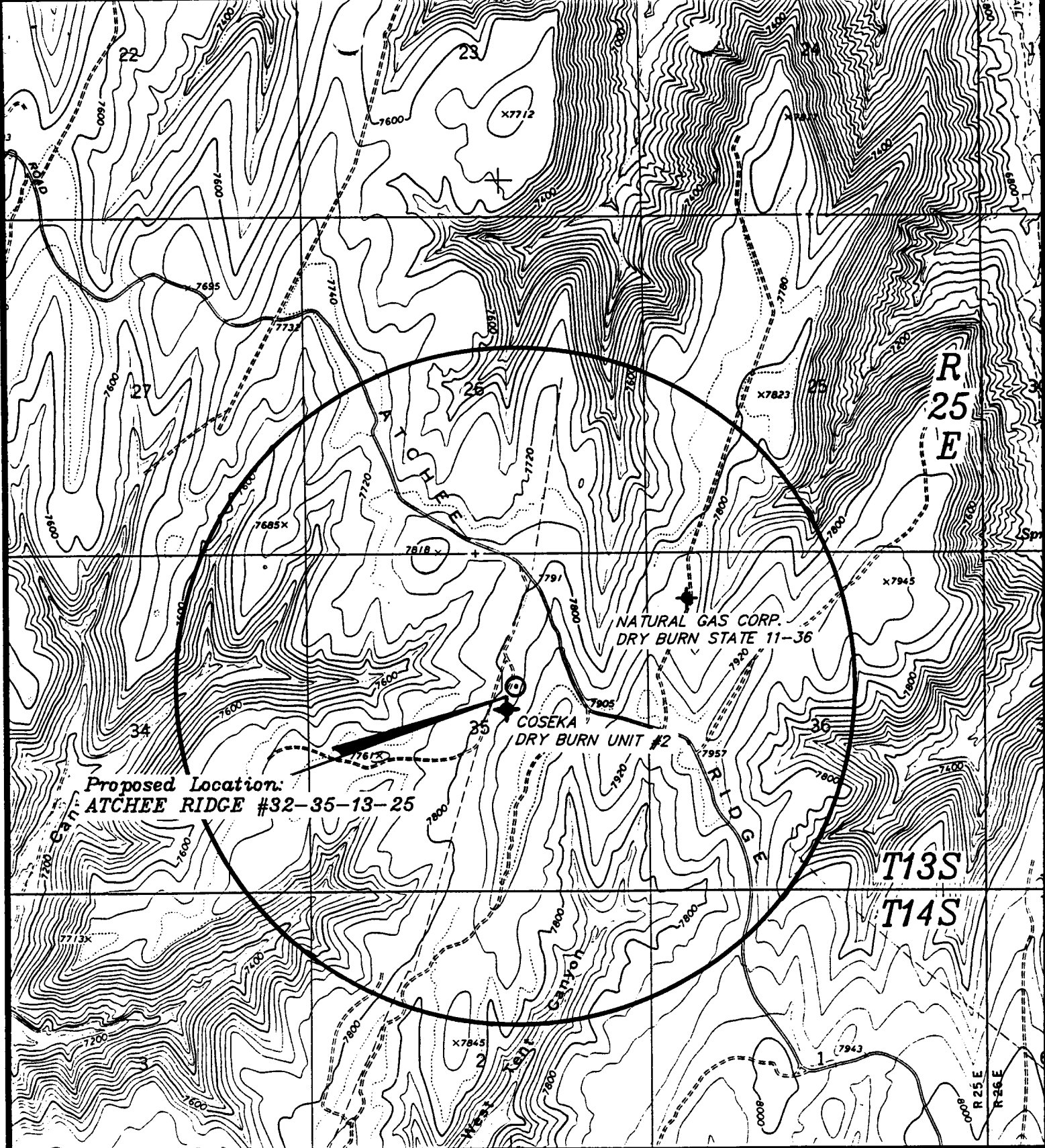
SCALE: 1" = 2000'

DATE: 12-19-94 J.D.S.



TRINITY PETROLEUM EXPLORATION INC.

ATCHEE RIDGE #32-35-13-25  
SECTION 35, T13S, R25E, S.L.B.&M.  
2020' FNL 2070' FEL



**LEGEND:**

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



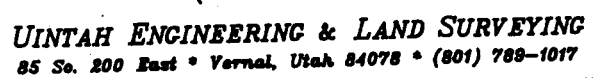
**TRINITY PETROLEUM EXPLORATION INC.**

ATCHEE RIDGE #32-35-13-25  
SECTION 35, T13S, R25E, S.L.B.&M.

**T O P O G R A P H I C   M A P " C "**

DATE: 12-19-94 J.D.S.

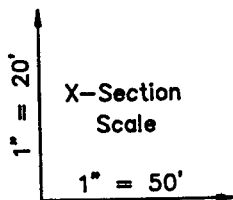
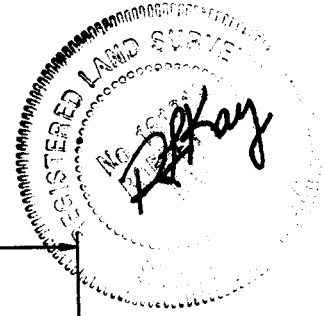
RECEIVED  
FBI  
JAN 24 1964  
F-9.2'



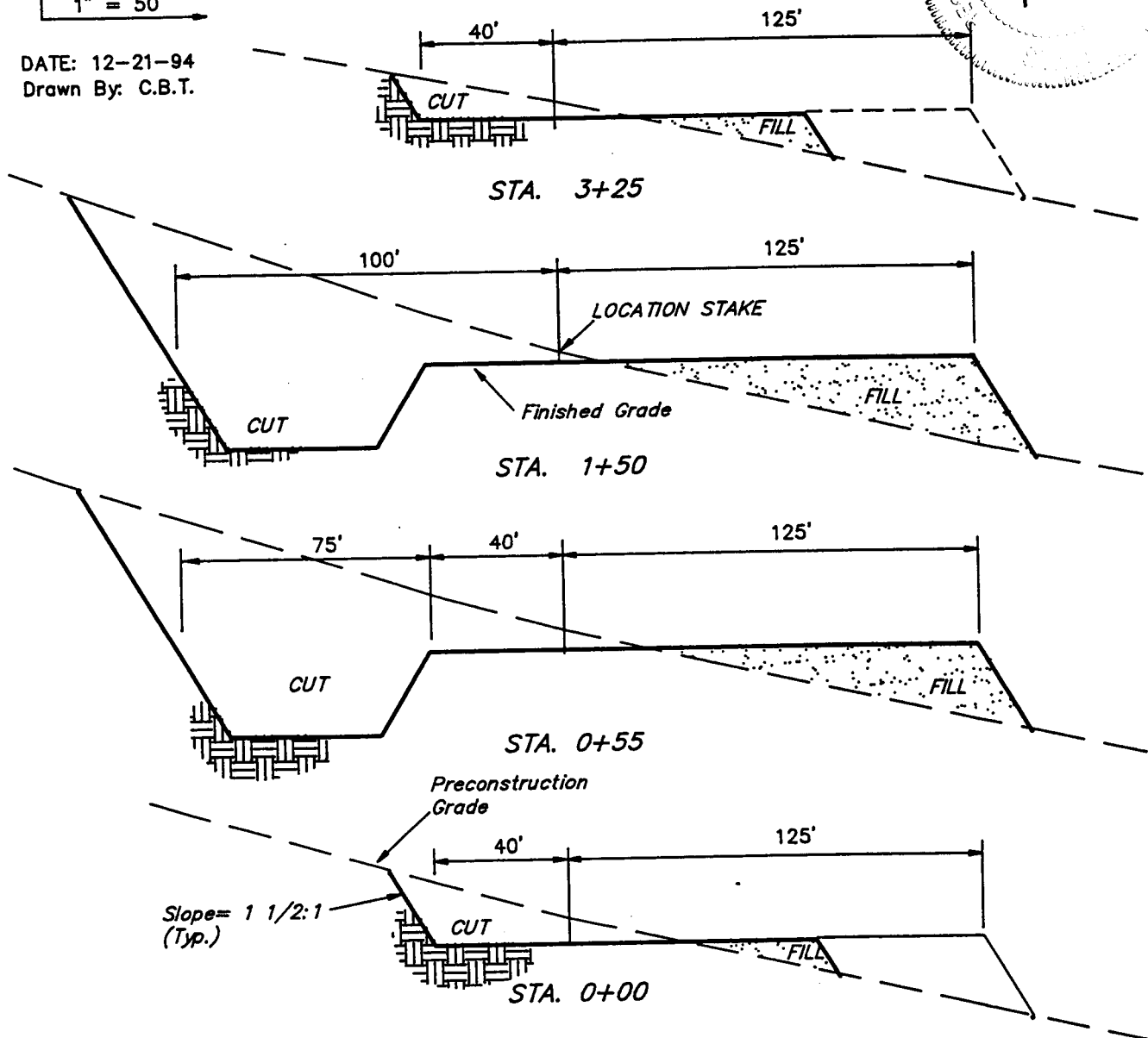
# TRINITY PETROLEUM EXPLORATION, INC.

## TYPICAL CROSS SECTIONS FOR

ATCHEE RIDGE #32-35-13-25  
SECTION 35, T13S, R25E, S.L.B.&M.  
2020' FNL 2070' FEL



DATE: 12-21-94  
Drawn By: C.B.T.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,160 Cu. Yds.
Remaining Location	=	10,030 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>11,190 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>8,360 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

**Timing Limitation- Crucial Winter Elk Habitat**

No surface use is allowed during the time period November 1 through March 31. This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

**T13S - R25E**

Sec. 22:	SE SE
Sec. 27:	NE NE
Sec. 33:	NE, E/2 NW/4, NE SW, N/2SE, SE SE
Sec. 34:	SE NE, W/2 W/2, E/2 SE
Sec. 35:	W/2NE, SE NE, NW/3, N/2 S/2

For the protection of crucial winter elk habitat as discussed in the Book Cliffs Resource Management Plan and EIS (p. 112). This stipulation may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.



**A Class III Archeological Survey has been waived by Blaine Phillips of the Bureau of Land Management in Vernal, Utah.**



**A Wastewater Permit will be filed with the Uintah Basin District Health Department once a rig has been selected.**

# FILING FOR WATER IN THE STATE OF UTAH

## APPLICATION TO APPROPRIATE WATER

Rec'd by \_\_\_\_\_

File Rec'd \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1963.

**WATER RIGHT NUMBER: 49 - 1550**

**TEMPORARY APPLICATION NUMBER: T6R301**

**1. OWNERSHIP INFORMATION:**

**LAND OWNED? No**

**A. NAME:** Dalbo Inc.  
**ADDRESS:** P. O. Box 1168, Vernal, UT 84078

**B. PRIORITY DATE:** November 15, 1994

**FILING DATE:** November 15, 1994

**2. SOURCE INFORMATION:**

**A. QUANTITY OF WATER:** 10.0 acre-feet

**B. DIRECT SOURCE:** Evacuation Wash

**COUNTY:** Uintah

**C. POINT OF DIVERSION -- SURFACE:**

(1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 25E, S10N  
**DIVERT WORKS:** Pump into tank trucks  
**SOURCE:** Evacuation Wash

**3. WATER USE INFORMATION:**

**PERIOD OF APPLICATION:** FROM DEC 1 TO NOV 30. Drilling and completion of wells in the Rainbow and Rock House Units.

**4. PLACE OF USE:** (which includes all or part of the following legal subdivisions)

BASE	TOWN	RANGE	SECTION	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	11S	22E		Entire TOWNSHIP															
SL	11S	23E		Entire TOWNSHIP															
SL	11S	24E		Entire TOWNSHIP															
SL	11S	25E		Entire TOWNSHIP															
SL	12S	22E		Entire TOWNSHIP															
SL	12S	23E		Entire TOWNSHIP															
SL	12S	24E		Entire TOWNSHIP															
SL	12S	25E		Entire TOWNSHIP															
SL	13S	22E		Entire TOWNSHIP															
SL	13S	23E		Entire TOWNSHIP															
SL	13S	24E		Entire TOWNSHIP															
SL	13S	25E		Entire TOWNSHIP															

Continued on next page.

Appropriate

BASE	TOWN	RANGE	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	14S	22E		Entire															
SL	14S	23E		Entire															
SL	14S	24E		Entire															
SL	14S	25E		Entire															
SL	15S	22E		Entire															
SL	15S	23E		Entire															
SL	15S	24E		Entire															
SL	15S	25E		Entire															

5. EXPLANATORY:

Land is owned by BLM. Permission is being obtained.

Paul Andrews & Joy Wehking

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

*Douglas K. Gardiner*  
signature of Applicant(s)

**DALBO, INC.**  
OIL AND WATER SERVICE  
P.O. BOX 1188 PHONE 789-3743  
VERNAL, UTAH 84078

No. 037960

PAY SEVENTY-FIVE AND 00/100 \*\*\*

FIRST SECURITY BANK OF UTAH  
NATIONAL CENTER  
VERNAL, UTAH  
81401-2900

11/15/94

\$ 75.00

TO  
THE  
ORDER  
OF

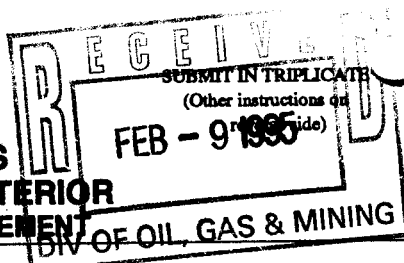
STATE OF UTAH

DALBO, INC.

*[Signature]*

037960 111340000121 62 00077 15

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒ OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

303/294-9942

1801 Broadway, Suite 640

Trinity Petroleum Exploration, Inc.

Denver, CO 80202

3. ADDRESS OF OPERATOR

303/452-8888

13585 Jackson Drive

PERMITCO INC. - Agent

Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At Surface

2020' FNL and 2070' FEL

At proposed Prod. Zone

SW NE Sec. 36, T13S - R25E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 16.5 miles South of Rainbow, UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

2020'

16. NO. OF ACRES IN LEASE

2,560.00 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5660'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

7810' GR

22. APPROX. DATE WORK WILL START\*

Spring, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	1800'	713 sx circ to surf or as required.
7-7/8"	4-1/2"	11.6#	5660'	645 sx or suff. to circ. to surf.

Trinity Petroleum Exploration, Inc. proposes to drill a well to 5660' to test the Mancos B Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

See Onshore Order No. 1 attached.

Please be advised that Trinity Petroleum Exploration, Inc. is considered to be the Operator of the above mentioned well. Trinity Petroleum Exploration, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Trinity Petroleum Exploraion, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Trinity Petroleum Exploraion, Inc. under their Nationwide BLM Bond #CO-1145

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. CONSULTANT FOR:  
SIGNED [Signature] TITLE Trinity Petroleum Exploration, Inc.

02/07/95

(This space for Federal or State office use)

PERMIT NO.

43-047-32657

APPROVAL DATE

2/21/95

APPROVED BY

[Signature]

TITLE

Petroleum Engineer

DATE

2/21/95

CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions On Reverse Side DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

WELL SPACING:

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/09/95

API NO. ASSIGNED: 43-047-32657

WELL NAME: ATCHEE RIDGE 32-35-13-25  
OPERATOR: TRINITY PETROLEUM EXPL. (N5145)

PROPOSED LOCATION:

SWNE 36 - T13S - R25E  
SURFACE: 2020-FNL-2070-FEL  
BOTTOM: 2020-FNL-2070-FEL  
UINTAH COUNTY  
WILDCAT FIELD (001)

LEASE TYPE: FED  
LEASE NUMBER: U-72039

PROPOSED PRODUCING FORMATION: MNCSB

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State ☐ Fee ☐  
(Number 60-1145)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☐ Water permit  
(Number T 68381)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

☐ R649-2-3. Unit: \_\_\_\_\_  
☒ R649-3-2. General.  
☐ R649-3-3. Exception.  
☐ Drilling Unit.  
Board Cause no: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

T 12 S

T 13 S

TRINITY PERTOLEUM EXPLORATION  
ATCHEE RIDGE 32-35-13-25 WILDCAT  
SEC. 35, T-13 S, R-25 E  
UINTAH COUNTY, NO SPACING

R 24 E

R 25 E

• ATCHEE RIDGE  
32-35-13-25

# STATE OF UTAH

Operator: TRINITY PETROLEUM EXPL	Well Name: ATCHEE RIDGE 32-35-1
Project ID: 43-047-32657	Location: SEC. 36 - T13S - R25E

## Design Parameters:

Mud weight ( 8.80 ppg) : 0.457 psi/ft  
 Shut in surface pressure : 2262 psi  
 Internal gradient (burst) : 0.057 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

## Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	5,660	4.500	11.60	WC-75	LT&C	5,660	3.875		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	2587	6100	2.358	2587	7300	2.82	56.82	212	3.73 J

Prepared by : FRM, Salt Lake City, UT  
 Date : 02-21-1995  
 Remarks :

Minimum segment length for the 5,660 foot well is 1,000 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas  
 temperature of 103°F (Surface 74°F , BHT 131°F & temp. gradient 1.000°/100 ft.)  
 The mud gradient and bottom hole pressures (for burst) are 0.457 psi/ft and  
 2,587 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guide-  
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with  
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body  
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and  
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.06)





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-358-3940 (Fax)  
801-538-5319 (TDD)

February 21, 1995

Trinity Petroleum Exploration, Inc.  
1801 Broadway, Suite 640  
Denver, Colorado 80202

Re: Atchee Ridge #32-35-13-25 Well, 2020' FNL, 2070' FEL, SW NE, Sec. <sup>35</sup>~~36~~ T. 13  
S., R. 25 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32657.

Sincerely,

  
R. J. Firth  
Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



**Operator:** Trinity Petroleum Exploration, Inc.  
**Well Name & Number:** Atchee Ridge #32-35-13-25  
**API Number:** 43-047-32657  
**Lease:** Federal U-72039  
**Location:** SW NE Sec. 35 T. 13 S. R. 25 E.

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

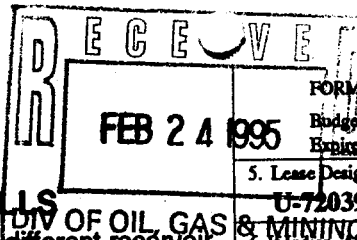
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**U-72039**  
6. If Indian, Allottee or Tribe Name  
**N/A**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator **303/294-9942 1801 Broadway, Suite 640**  
**Trinity Petroleum Exploration, Inc. Denver, CO 80202**  
3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**  
**PERMITCO INC. - Agent Denver, CO 80241**  
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R 25E**

7. If Unit or CA, Agreement Designation  
**N/A**  
8. Well Name and No.  
**Atchee Ridge #32-35-13-25**  
9. API Well No.  
**43-047-32657**  
10. Field and Pool, or Exploratory Area  
**Wildcat**  
11. County or Parish, State  
**Uintah County, Utah**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective February 28, 1995, Trinity Petroleum Exploration, Inc. will turn over operations of the subject well to Amoco Production Company.

All future correspondence pertaining to this well should be sent to Amoco at the following address:

Amoco Production Company  
1670 Broadway  
P.O. Box 800  
Denver, CO 80201  
Attn: Julie Acevedo  
303/830-6003

If you should have any questions, please contact Mr. Reginald S.Y. Lee, President - Trinity Petroleum Exploration, Inc. at 303/294-9942.

cc: 3 - BLM - Vernal, Utah  
2 - Utah Div. of Oil, Gas & Mining - SLC, UT  
1 - Trinity Petroleum Exploration, Inc. - Denver, CO  
1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

Consultant for:

Signed

Title **Trinity Petroleum Exploration, Inc.**

Date **02/22/95**

(This space for Federal or State office use)

Approved by

Title

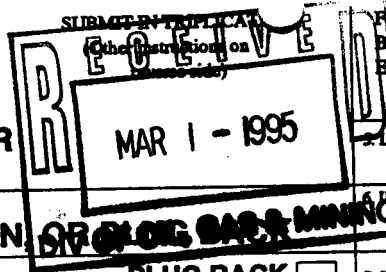
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK MINING

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Atchee Ridge	
2. NAME OF OPERATOR Trinity Petroleum Exploration, Inc.		9. WELL NO. #32-35-13-25	
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent		10. FIELD AND POOL OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 2020' FNL and 2070' FEL At proposed Prod. Zone SW NE Sec. 36, T13S - R25E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T13S - R25E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 16.5 miles South of Rainbow, UT		12. COUNTY OR PARISH Uintah	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2020'		13. STATE Utah	
16. NO. OF ACRES IN LEASE 2,560.00 acres		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7810' GR		22. APPROX. DATE WORK WILL START* Spring, 1995	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	1800'
7-7/8"	4-1/2"	11.6#	5660'
QUANTITY OF CEMENT 713 sx circ to surf or as required. 645 sx or suff. to circ. to surf.			

Trinity Petroleum Exploration, Inc. proposes to drill a well to 5660' to test the Mancos B Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

See Onshore Order No. 1 attached.

Please be advised that Trinity Petroleum Exploration, Inc. is considered to be the Operator of the above mentioned well. Trinity Petroleum Exploration, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Trinity Petroleum Exploraion, Inc. has been designated by proper lease interest owners to conduct operations on the above mentioned lease. Bonding will be provided by Trinity Petroleum Exploraion, Inc. under their Nationwide BLM Bond #CO-1145

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Trinity Petroleum Exploration, Inc. 02/07/95  
(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE FEB 22 1995  
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS  
CONDITIONS OF APPROVAL, IF ANY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dip. OG v. M  
U+080-5m-118

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Trinity Petroleum Exploration, Inc.

Well Name & Number: Atchee Ridge 32-35-13-25

API Number: 43-047-32657

Lease Number: U-72039

Location: SWNE Sec. 35 T. 13 S R. 25 E

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8 in. X 12 1/4 in. annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected via the cementing program. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the cement top and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."



If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170  
Petroleum Engineer

Ed Forsman (801) 789-7077  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

## **EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

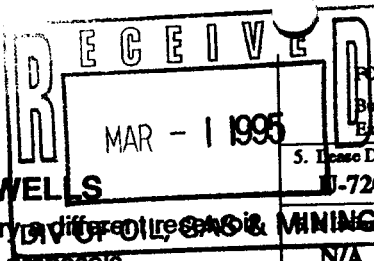
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

**SURFACE USE PLAN OF OPERATIONS**  
Conditions of Approval (COAs)

Additional Conditions of Approval

Because of critical soil erosion, no construction or drilling would be allowed when soils are muddy.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **303/830-6003 1670 Broadway, P.O. Box 800**  
**Amoco Production Company Denver, CO 80201**

3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**  
**PERMITCO INC. - Agent Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2020' FNL and 2070' FEL**  
**SW NE Sec. 35, T13S - R 25E**

5. Lease Designation and Serial No.  
**U-72039**  
Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Atchee Ridge #32-35-13-25**

9. APN Well No.  
**43-047-32657**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County or Parish, State

**Uintah County, Utah**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective February 28, 1995, Amoco Production Company will take over operations of the subject well.

Amoco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 35583. The principal is Amoco Production Company via surety consent as provided for in 43 CFR 3104.2.

It is understood that the BLM will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2, continuing responsibility are met.

All future correspondence pertaining to this well should be directed to: Amoco Production Company, 1670 Broadway, P.O. Box 800, Denver, CO 80201, Atten: Julie Acevedo, 303/830-6003.

cc: 3 - BLM - Vernal, Utah  
2 - Utah Div. of Oil, Gas & Mining - SLC, UT  
1 - Trinity Petroleum Exploration, Inc. - Denver, CO  
1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

**Amoco Production Company**

Signed

*Julie Acevedo*

Title **Sr. Staff Assistant**

Date **2-27-95**

(This space for Federal or State office use)

Approved by

Title

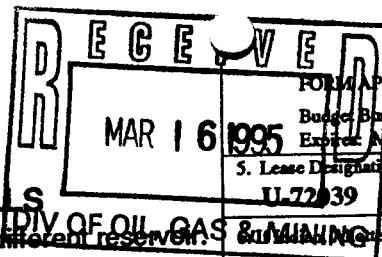
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

6. Land Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Atchee Ridge #32-35-13-25

9. API Well No.

43-047-32657

2. Name of Operator

Amoco Production Company

1670 Broadway, P.O. Box 800

Denver, CO 80201

3. Address and Telephone No.

PERMITCO INC. - Agent

13585 Jackson Drive

Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2020' FNL and 2070' FEL

SW NE Sec. 35, T13S - R 25E

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective February 28, 1995, Amoco Production Company will take over operations of the subject well.

Amoco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 35583. The principal is Amoco Production Company via surety consent as provided for in 43 CFR 3104.2.

It is understood that the BLM will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2, continuing responsibility are met.

All future correspondence pertaining to this well should be directed to: Amoco Production Company, 1670 Broadway, P.O. Box 800, Denver, CO 80201, Atten: Julie Acevedo, 303/830-6003.

cc: 3 - BLM - Vernal, Utah  
2 - Utah Div. of Oil, Gas & Mining - SLC, UT  
1 - Trinity Petroleum Exploration, Inc. - Denver, CO  
1 - Amoco Production Company - Denver, CO

14. I hereby certify that the foregoing is true and correct

Signed

*Julie Acevedo*

Title Sr. Staff Assistant

Date 2-27-95

(This space for Federal or State office use)

Approved by

**HOWARD B. CLEAVINGER II**

Title

ASSISTANT DISTRICT  
MANAGER

Date MAR 14 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC
2-LWP 7-PL
3-DEC 18-SJ
4-VLC 9-SILE
5-RJF
6-LWP

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-28-95)

TO (new operator) AMOCO PRODUCTION COMPANY  
 (address) 1670 BROADWAY  
PO BOX 800  
DENVER CO 80201  
 phone ( 303 ) 830-6003  
 account no. N 0050

FROM (former operator) TRINITY PETRO EXPLOR INC  
 (address) 1801 BROADWAY STE 640  
DENVER CO 80202  
 phone ( 303 ) 294-9942  
 account no. N5145

Well(s) (attach additional page if needed):

Name: <b>** SEE ATTACHED **</b>	API: <u>047-32657</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-24-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-1-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: # 024135.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-16-95)
- See 6. Cardex file has been updated for each well listed above. 2-20-95
- See 7. Well file labels have been updated for each well listed above. 2-20-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-16-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) \*Trust Lands / Amoco Surety #86 617-618/25,000 "Seaboard Surety Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DIS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
3/21/95 to Ed Bonner

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 4.29.99 March 27 1995.

### FILING

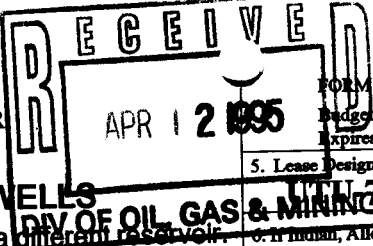
- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

950314 Amoco / Julio Acavedo "Continued mailing address for ma. prod. rpts."

950316 BLM / Vernal Appr. 3-14-95 aff. 2-28-95.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Amoco Production Company**

3. Address and Telephone No.

**PO Box 800, Denver, Colorado 80201 (303-830-6003)**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**2020' FNL and 2070' FEL  
SWNE, Sec. 35, T13S, R25E**

5. Lease Designation and Serial No.

**UTL 72039**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**Atchee Ridge 32-35-13-25**

9. API Well No.

**43-047-32657**

10. Field and Pool, or Exploratory Area

**Wildcat**

11. County or Parish, State

**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change reserve pit</b>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Received verbal approval from Byron Tolman -BLM, Vernal- at 7:50 AM 4/5/95 to alter reserve pit and blooie pit design as originally submitted. No additional surface disturbance is anticipated.

(new location platte attached)

**CC: Frank Mathews, State of Utah, Division of Oil, Gas and Mining.**

14. I hereby certify that the foregoing is true and correct.

Signed

Consultant for

Title **Amoco Production Company**

Date

**04/10/95**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**



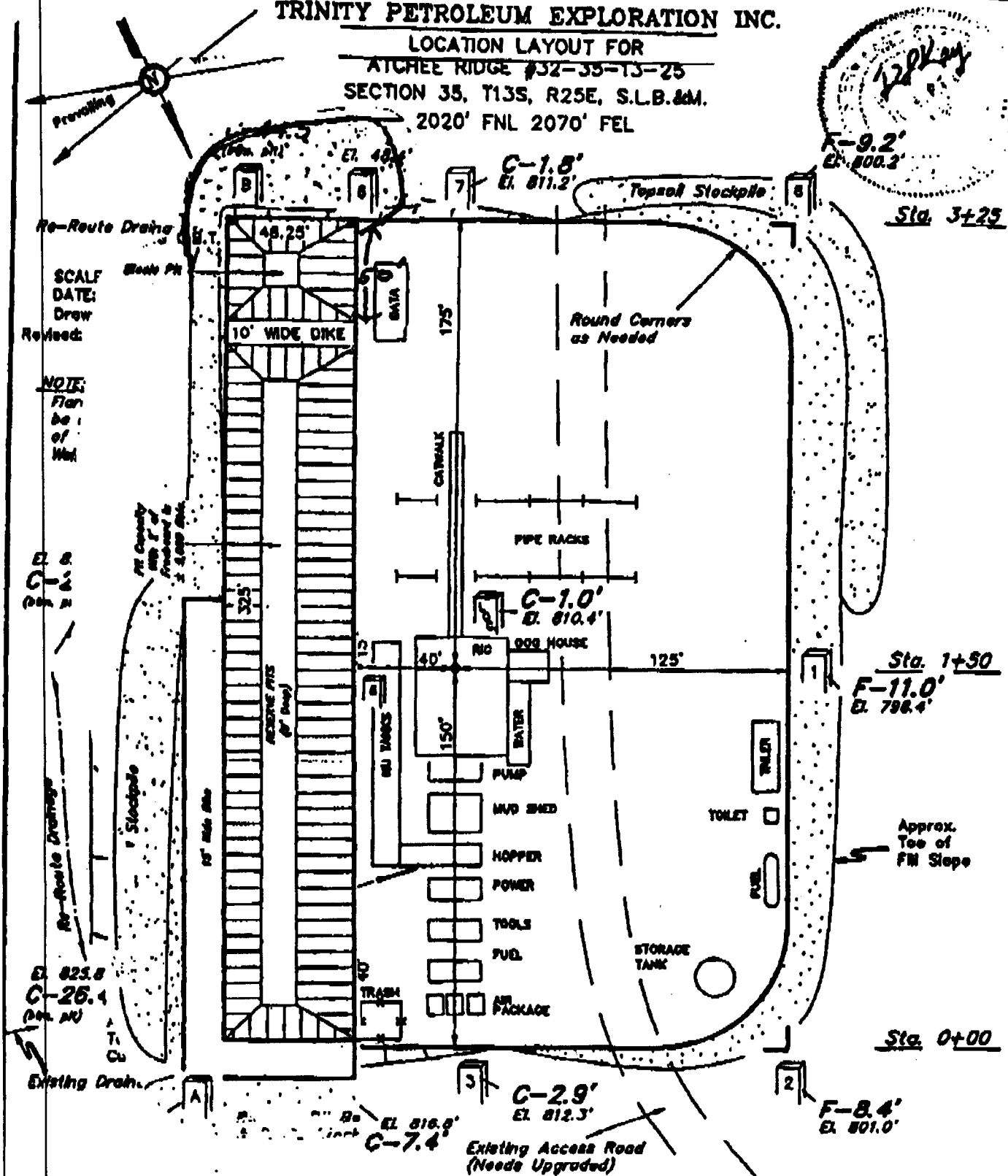
**TRINITY PETROLEUM EXPLORATION INC.**

## LOCATION LAYOUT FOR

**ATCHEE RIDGE #32-35-13-25**

SECTION 35, T13S, R25E, S.L.B.&M.

**2020' FNL 2070' FEL**



Flow Impinged Ground at Location Stake = 7810.4'

Elev. Graded Ground at Location Stake = 7809.4'

**VINIAN ENGINEERING & LAND SURVEYING**  
 22 So. 200 East • Vernal, Utah 84078 • (401) 788-1017

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: AMOCO PRODUCTION

Well Name: ATCHEE RIDGE 32-35-13-25

Api No. 43-047-32657

Section 35 Township 13S Range 25E County UINTAH

Drilling Contractor

Rig #

SPUDDED: Date 6/28/95

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD-DOGM

Telephone #

Date: 6/30/95 Signed: JLT

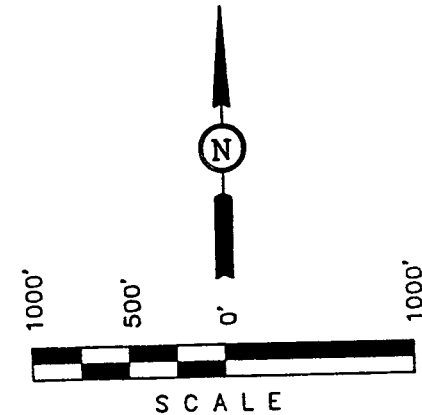
**T13S, R25E, S.L.B.&M.**

**TRINITY PETROLEUM EXPLORATION INC.**

Well location, ATCHEE RIDGE #32-35-13-25,  
located as shown in the SW 1/4 NE 1/4 of  
Section 35, T13S, R25E, S.L.B.&M. Uintah County,  
Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT AN INTERSECTION IN THE NE 1/4 OF  
SECTION 35, T13S, R25E, S.L.B.&M. TAKEN FROM THE DAVIS  
CANYON, QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE  
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED  
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL  
SURVEY. SAID ELEVATION IS MARKED AS BEING  
7791 FEET.



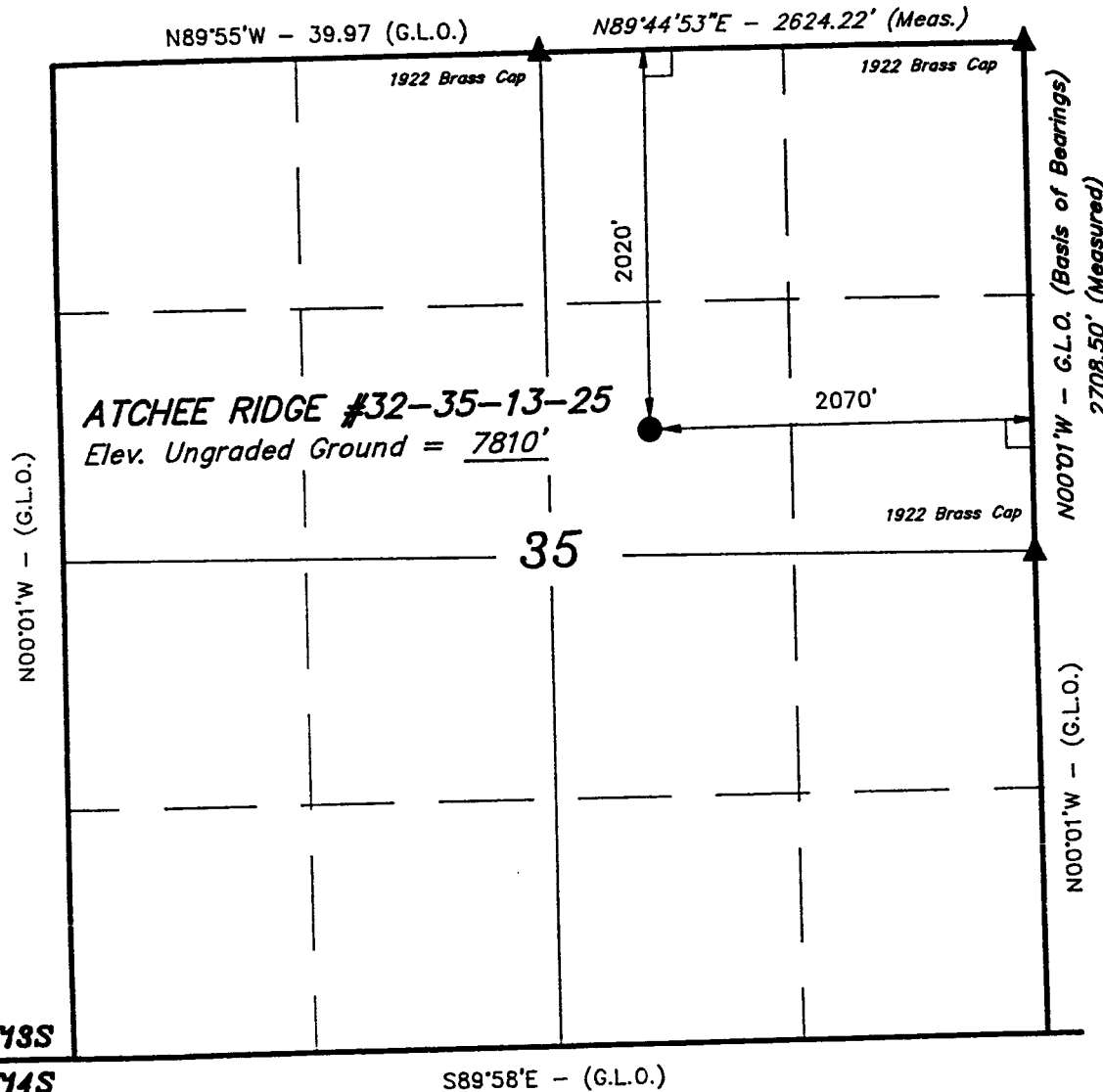
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-94	DATE DRAWN: 12-21-94
PARTY J.F. R.C. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE TRINITY PETRO. EXPLR. INC.	



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company  
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2020FNL 2070FEL Sec. 35 T 13S R 25E

5. Lease Designation and Serial No.

U-72039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atchee Ridge 35-13-25 #1

9. API Well No.

4304732657

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Status Report

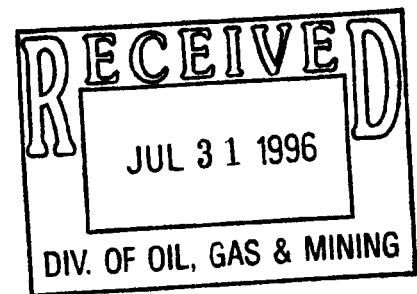
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spud on 6/28/95 and drilled to a depth of 502'. 9.625" casing was run and cemented to surface. The well will not be drilled to the originally estimated total depth in 1996. Until drilling activities begin again, subsequent to detailed geologic study currently underway, the well will be held as Drilled-Shut-in as was agreed to by Vernal BLM on 3/28/96. Will maintain location and secure wellhead and any surface equipment during shut-in period.

AMOCO REQUESTS PERMISSION FOR A LONG TERM SHUT-IN.



14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 07-26-1996

(This space for Federal or State office use)

Approved by J. Matthews Title Petroleum Engineer Date 7/31/96  
Conditions of approval, if any: Please see R649-3-36 of Utah Adm. Code

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>U-72039</b>
2. Name of Operator <b>Amoco Production Company</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2020FNL 2070FEL Sec. 35 T 13S R 25E</b>		8. Well Name and No. <b>Atchee Ridge 35-13-25 #1</b>
		9. API Well No. <b>4304732657</b>
		10. Field and Pool, or Exploratory Area <b>Wildcat</b>
		11. County or Parish, State <b>Uintah Utah</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

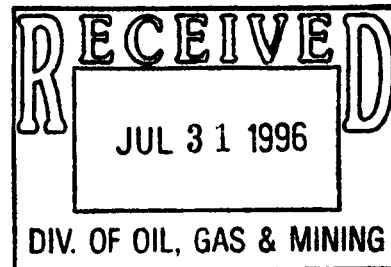
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud &amp; Set</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REVISION TO SPUD AND SET SUNDRY SUBMITTED  
3/1/96.

MIRU 6/28/95 AND DRILL 502' OF 12-1/4" SURFACE HOLE.. PER VERBAL APPROVAL RECEIVED FROM MR. WAYNE BANKERT, AMOCO PRESET 9.625" 32# K-55 CASING SET @ 503' MIX AND PUMP 250 SXS PREMIUM CEMENT, CIRCULATE 15 BBLS TO SURFACE RDMOSU 6/30/95.



14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 07-26-1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

# Facsimile Transmission

Addresser's Teletypewriter Phone (801) 359-3940		Date 8/13/96	Page 1 of 4
To: Lisa Cordova	Company State of Utah	Location	Mail Code/Room
From: Gail Jefferson	Company Amoco Production Co.	Location Denver, Colorado	Mail Code/Room 1295C
Initiated By	Department/Region	Charge (Cost Center Code)	Approved By
Typed By	Ext. 6157	Mail Code/Room	<input type="checkbox"/> Call Sender for Pickup of Originals <input type="checkbox"/> Call _____ for Pickup at Receiving Location

Ms. Cordova:

Attached are the Entity Action Forms needed to set these Amoco operated wells up in your system. I trust this is all the information you need. If you need additional information please don't hesitate to call me.

I am sending you a signed copy of these forms in the mail for your records.

Sincerely,

*Gail M. Jefferson*

Gail M. Jefferson  
(303) 830-6157

*P.S. I wasn't sure any of our wells were in your system so I have included all of the wells in the Piceance Basin that was drilled in the state of Utah*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Amoco Production Company  
ADDRESS P. O. Box 800  
Denver, Colo. 80201

OPERATOR ACCT. NO. 110050

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	→	11963	4304732602	Atchee Ridge 24-13-25 #1		24	13S	25E	Uintah	3/26/95	
WELL 1 COMMENTS: New Well <i>Entity previously added 8-8-96. Lc</i>											
A	→	11962	4304732659	Atchee Ridge 15-13-25 #1		15	13S	25E	Uintah	6/27/95	
WELL 2 COMMENTS: New Well <i>Entity previously added 8-8-96. Lc</i>											
A	99999	11966	4304732657	<sup>32-</sup> Atchee Ridge 35-13-25 #1		35	13S	25E	Uintah	6/28/95	
WELL 3 COMMENTS: New Well <i>Entity added 2-14-96. Lc</i>											
A	99999	11967	<sup>32587</sup> 4304732857	<sup>32-</sup> Dragon Canyon 27-12-25		27	12S	25E	Uintah	1/13/95	
WELL 4 COMMENTS: New Well <i>Entity added 8-14-96. Lc</i>											
A	99999	11968	4304732661	<sup>-25</sup> Atchee Ridge 22-32-12 #1		32	12S	25E	Uintah		
WELL 5 COMMENTS: New Well (API # issued but well was not drilled) <i>Entity added 8-14-96. Lc</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

*Gail M. Jefferson*  
Signature Gail M. Jefferson

Sr. Admin. Staff Asst. 8/13/96  
Title Date

Phone No. (303) 830-6157

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>U-72039</b>	
2. Name of Operator <b>Amoco Production Company</b>		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2020FNL 2070FEL Sec. 35 T 13S R 25E</b>		8. Well Name and No. <b>Atchee Ridge 35-13-25 #1</b>	
		9. API Well No. <b>4304732657</b>	
		10. Field and Pool, or Exploratory Area <b>Wildcat</b>	
		11. County or Parish, State <b>Uintah Utah</b>	

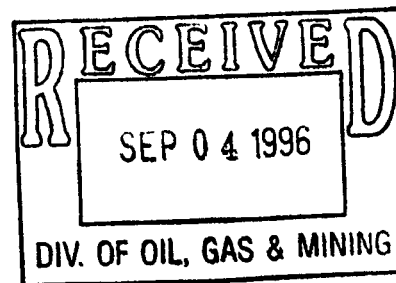
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Spud &amp; Set</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**REVISION TO SPUD AND SET SUNDRY SUBMITTED  
3/1/96.**

**MIRU 6/28/95 AND DRILL 502' OF 12-1/4" SURFACE HOLE.. PER VERBAL APPROVAL RECEIVED FROM MR. WAYNE BANKERT, AMOCO PRESET 9.625" 32# K-55 CASING SET @ 503' MIX AND PUMP 250 SXS PREMIUM CEMENT, CIRCULATE 15 BBLs TO SURFACE RDMOSU 6/30/95.**



14. I hereby certify that the foregoing is true and correct

Signed *Gail M. Jefferson* Title Sr. Admin. Staff Asst. Date 07-26-1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

October 7, 1997

Retamco Operating Inc.  
Joe Glennon  
HCR Box 1010  
Roberts MT 59070

Re: *43-047-32657*  
Well No 35-13-25  
SWNE, Sec. 35, T13S, R25E  
Lease U-72039  
Uintah County, Utah

Dear Mr. Glennon:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Retamco Operating Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1088, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

*Howard B. Cleavinger II*  
Howard B. Cleavinger II  
Assistant Field Manager,  
Minerals Resources

cc: Amoco Production Company  
Division of Oil, Gas & Mining



Facsimile Transmission  
16-717-C (3-92)

Date 10/28/97

Time Sent

This transmission  
consists of

pages

T  
O

Lisha Cordova  
State of Utah  
Div of Oil & Gas

FAX Number

FAX Operator's Number for Confirmation

801-359-3940

F  
R  
O  
M

Pat Archuleta  
APC

FAX Telephone Number

Voice Telephone Number

303-830-5217

Notes:



## Memorandum

DATE: October 27, 1997  
TO: Lisha Cordova  
FROM: Pat Archuleta  
RE: Sale of Properties to Retamco Operating Inc.,

Amoco Production Company has sold it's wellbore interst in the following wells to  
Retamco Operating Inc. HCR Box 1010 , Roberts, MT. 59070 as of 9/01/97.

Atchee Ridge 15-13-25 #1

Atchee Ridge 24-13-25 #1

✓ Atchee Ridge 35-13-25 #1

Black Horse 9-15-24 #1

Davis Canyon 12-13-25 #1

Evacuation Creek 24-12-25

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEMETRIA MARTINEZ  
 AMOCO PRODUCTION COMPANY  
 PO BOX 800  
 DENVER CO 80201

UTAH ACCOUNT NUMBER: N0050REPORT PERIOD (MONTH/YEAR): 9 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
DRAGON CANYON 27-12-25 #1								
4304732587	11967	12S 25E 27	MNCSB					
SEEP CANYON STATE 19-12-25 #1								
4304732660	11969	12S 25E 19	MNCSB					
DAVIS CANYON 12-13-25 #1								
4304732618	11970	13S 25E 12	MNCSB			UTU 70247		
RAT HOLE CANYON 23-14-25 #1								
4304732705	11971	14S 25E 23	MNCSB			U 73714		
TPC STATE 36-14-24 #1								
4304732593	11972	14S 24E 36	MNCSB					
BLACK HORSE 9-15-24 #1								
4304732592	11973	15S 24E 9	MNCSB			UTU 72068		
EVACUATION CREEK 24-12-25 #1								
4304732605	11974	12S 25E 24	MNCSB			UTU 73029		
ATCHEE RIDGE 32-35-13-25								
4304732657	11966	13S 25E 35	DPL			U 72039		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LET	6-LET
2-GLH	7-KAS
3-DPS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-1-97

TO: (new operator) RETAMCO OPERATING INC. FROM: (old operator) AMOCO PRODUCTION COMPANY  
 (address) HCR BOX 1010 (address) PO BOX 800  
ROBERTS MT 59070 DENVER CO 80201  
JOE GLENNON  
 Phone: (406)445-2641 Phone: (303)830-4127  
 Account no. N6020 (10-27-97) Account no. N0050

WELL(S) attach additional page if needed:

Name: <u>ATCHEE RDGE 15-13-25#1</u>	API: <u>43-047-32659</u>	Entity: <u>11962</u>	S	<u>15</u>	T	<u>13S</u>	R	<u>25E</u>	Lease: <u>U70248</u>
Name: <u>ATCHEE RDGE 24-13-25#1</u>	API: <u>43-047-32602</u>	Entity: <u>11963</u>	S	<u>24</u>	T	<u>13S</u>	R	<u>25E</u>	Lease: <u>UTU72075</u>
Name: <u>DAVIS CYN 12-13-25#1</u>	API: <u>43-047-32618</u>	Entity: <u>11970</u>	S	<u>12</u>	T	<u>13S</u>	R	<u>25E</u>	Lease: <u>UTU70247</u>
Name: <u>RAT HOLE CYN 23-14-25#1</u>	API: <u>43-047-32705</u>	Entity: <u>11971</u>	S	<u>23</u>	T	<u>14S</u>	R	<u>25E</u>	Lease: <u>U73714</u>
Name: <u>BLACK HORSE 9-15-24#1</u>	API: <u>43-047-32592</u>	Entity: <u>11973</u>	S	<u>9</u>	T	<u>15S</u>	R	<u>24E</u>	Lease: <u>UTU72068</u>
Name: <u>ATCHEE RDGE 32-35-13-25#1</u>	API: <u>43-047-32657</u>	Entity: <u>11966</u>	S	<u>35</u>	T	<u>13S</u>	R	<u>25E</u>	Lease: <u>U72039</u>
Name: <u>EVACUATION 24-12-25#1</u>	API: <u>43-047-32605</u>	Entity: <u>11974</u>	S	<u>24</u>	T	<u>12S</u>	R	<u>25E</u>	Lease: <u>UTU73029</u>

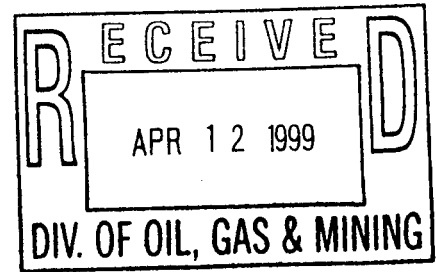
## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 10-27-97) (Rec'd 10-28-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 10-23-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #1996661. (Eff. 4-15-97)
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (10-28-97)
6. Cardex file has been updated for each well listed above. (10-28-97)
7. Well file labels have been updated for each well listed above. (10-28-97)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10-28-97)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**RETAMCO OPERATING INC.**

HCR Box 1010  
Roberts, MT 59070  
(406) 445-2641  
(406) 248-5594

April 8, 1999



Mrs. Carol Daniels  
State of Utah  
Division of Oil, Gas & Mining  
1594 W North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Re: Atchee Ridge 35-13-25 #1

Dear Mrs. Daniels,

As per our telephone conversations I am enclosing a Well Report covering the referenced well in Uintah County, UT.

The well was drilled by Amoco to 503', surface casing set and the well shut-in with BLM approval.

Retamco acquired Amoco's leases and wells in this area and in 1998 completed on of the wells on the north end of the block, the Seep Canyon 19-12-25. The well tested 1.5 million cubic feet per day on extended tests, proving Retamco's theory concerning pay in the shallow zones in this area. Since that time Retamco has designed a development program for this area and plans to re-complete several of the wells acquired from Amoco as well as complete the drilling of this well and additional wells in 1999 and 2000.

If you have any questions or if you require further information please contact me at (406) 248-5594.

Sincerely,

  
Joe Glennon

RECEIVED  
FORM 8  
APR 12 1999  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☒ OIL WELL ☒ GAS WELL ☐ NAT ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SECT. ☐ Other

3. NAME OF OPERATOR

Retamco Operating Inc.

4. ADDRESS OF OPERATOR

HCR Box 1010 Roberts, MT 59070

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2020' FNL 2070' FEL S35 T13S, R25E

At top prod. interval reported below

At total depth Same

4389896-N  
664498-E

14. API NO.

43-047-32657

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

U-72039

7. IF UNCLAS, ALLOTTEE OR TRIBE NAME

8. UNIT ACCESSION NAME

9. FARM OR LEASE NAME

Atchee Ridge 35-13-25 #1

10. WELL NO.

43-047-32657

11. FIELD AND POOL, OR WILDCAT

Wildcat

12. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec 35 T13S, R25E

13. COUNTY

Utah

14. STATE

Utah

15. DATE SPUDDED

6/28/95

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8-23-96 (Plug & Abandon)

18. ELEVATIONS (SP. RES. ST. GR. ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

503'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

24. SOLARY TOOLS

25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

27. WAS DIRECTIONAL SURVEY MADE

28. TYPE ELECTRIC AND OTHER LOGS RUN

29. WAS WELL CORED YES ☐ NO ☐ (Indicate analysis)  
DRILL STEM TEST YES ☐ NO ☐ (Indicate source code)

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32# K55	503'	12.25"	250 sxs Premium	Cir to Surface

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)

32. TUBING RECORD

33. PERFORATION RECORD (Interval, size and number)

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

35. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI	
DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

37. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe Glenon

TITLE

Joe Glenon, Agent

DATE

4/8/99

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

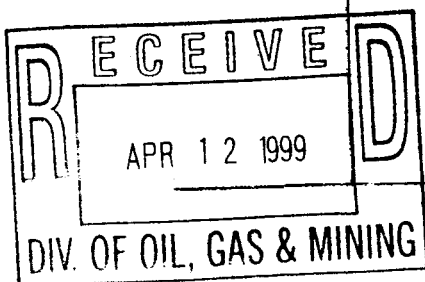
ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
			This well was spud on 6/28/95 by Amoco Production Company and drilled to a depth of 502'. 9.625" casing was run and cemented to surface. The well location has been maintained and the wellhead secured as the well has been shut-in, with BLM approval on 8/23/96 pending detailed geological study and subsequent sale of the well and lease to Retamco. The lease on the land is in its primary term with over 4 years remaining. Retamco sees great value in this lease and area, following its completion of the Seep Canyon State 19-12-25 well in the Wasatch and Mesa Verde formations. The Seep Canyon well tested 1.5 MMCFGPD and its log compares favorable to other well in this area.			



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Retamco Operating Inc.

3a. Address  
671 Garnet Ave. Billings, MT 59105

3b. Phone No. (include area code)  
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Exhibit "A"

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
See Exhibit "A"

9. API Well No.  
See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
See Exhibit "A"

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco is selling its interest in the wells described in the attached Exhibit "A" list of wells to CDX Rockies LLC, of 5845 Beltline Road, Suite 280 Dallas, Texas 75240-7656

**RECEIVED**

MAY 10 2001

DIVISION OF  
OIL, GAS AND MINING

CDX Rockies LLC Bond # RLB0003065

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

\* Perry E. Robertson  
Signature

Title

Date

\* VP CDX Rockies LLC  
\* 5-03-01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Exhibit "A"  
Utah Well List

Operator	Well Name:	Location:	County:	State:	Lease #	API Number:
ROI	Atchee Ridge 15-13-25 #1	SE Sec 15 - T13S,R25E	Uintah	Utah	U-70248	43-047-32659
ROI	Atchee Ridge 24-13-25	SW Sec 24 - T13S,R25E	Uintah	Utah	U-72075	43-047-32602
ROI	Davis Canyon 12-13-25	NE Sec 12 - T13S,R25E	Uintah	Utah	U-70247	43-047-32618
ROI	Rat Hole Canon 23-14-25	SW Sec 23 - T14S,R25E	Uintah	Utah	U-73714	43-047-32705
ROI	Black Horse 9-15-24 #1	NE Sec 9 - T15S,R24E	Uintah	Utah	U-72068	43-047-32592
ROI	Federal 1-33 (Gusher)	SE Sec 33 - T5S,R19E	Uintah	Utah	NRM1319	43-047-30300
					U-3575 +	
ROI	TPC State 36-14-24	NESW Sec 36 - T14S,R24E	Uintah	Utah	ML 46436	43-047-32593
7 Wells						
ROI	Atchee Ridge 35-13-25 location	NE Sec 35 - T13S,R25E	Uintah	Utah	U-72039	43-047-32657
ROI	Atchee Ridge 11-27-13-25 location	NW Sec 27 - T13S,R25E	Uintah	Utah	U-73189	
ROI	Walker Hallow 13-31 location	SW Sec 31 - T6S,R23E	Uintah	Utah	U-76280	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

July 12, 2001

CDX Rockies, LLC  
5845 Beltline Road, Suite 280  
Dallas, Texas 75240

43-047-32657

Re: Well No. Atchee Ridge 35-13-25 #1  
SWNE, Sec. 35, T13S, R25E  
Lease No. U-72039  
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CDX Rockies, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1225, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman  
Petroleum Engineer

cc: DOGM - Jim Thompson  
Retamco Operating Inc.

**RECEIVED**

JUL 16 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **5-03-2001****FROM: (Old Operator):**

RETAMCO OPERATING INC

Address: 671 GARNET AVE

BILLINGS, MT 59105

Phone: 1-(406)-248-5594

Account N6020

**TO: ( New Operator):**

CDX ROCKIES LLC

Address: 679 EAST 2ND STE 3

DURANGO, CO 81301

Phone: 1-(970)-247-4126

Account N1860

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-33	43-047-30300	575	33-05S-19E	FEDERAL	OW	S
WALKER HOLLOW 13-31	43-047-33763	99999	31-06S-23E	FEDERAL	GW	APD
DAVIS CANYON 12-13-25 1	43-047-32618	11970	12-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 15-13-25 1	43-047-32659	11962	15-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 24-13-25 1	43-047-32602	11963	24-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 11-27-13-25	43-047-33369	99999	27-13S-25E	FEDERAL	GW	APD
ATCHEE RIDGE 35-13-25 1	43-047-32657	11966	35-13S-25E	FEDERAL	GW	S
RAT HOLE CANYON 23-14-25 1	43-047-32705	11971	23-14S-25E	FEDERAL	GW	S
BLACK HORSE 9-15-24 1	43-047-32592	11973	09-15S-24E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/10/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/10/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/11/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4880191-0161
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/12/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: RLB 0003065
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on:

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:**

---

---

---

---

---

---

---

**RETAMCO OPERATING INC.**

3301 Stonewall Lane  
Billings, MT 59102  
(406) 248-5594  
(406) 248-6068 fax

November 7, 2002

Connie Sear  
Bureau of Land Management  
PO Box 45155  
Salt Lake City, Utah 84145-0155

Re: Sundry Notice

Dear Mrs. Sear,

Please find enclosed three executed Sundry Notice -- Change of Operator for the following wells and locations in Utah:

Rat Hole Canyon 3-14-25 API #43-074-32075, Black Horse 9-15-24 API #43-074-32592, Atchee Ridge 35-13-25 API #43-074-32657, Athcee Ridge 11-27-13-25 API #43-074-33369 and the Walker Hallow 13-31 API #43-074-33763.

Thank you for your assistance in this matter and if you have additional information please contact me at (406) 248-5594.

Sincerely,

  
Joe Glennon

N 6020

**RECEIVED**

NOV 14-2003 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CDX Rockies, LLC

N 1860

3a. Address

5485 Beltline Road, Suite 190 Dallas, TX 75254

3b. Phone No. (include area code)

(972) 392-1880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A"

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Exhibit "A"

9. API Well No.

See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

See Exhibit "A"

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Change of Operator</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CDX Rockies, LLC is selling its interest in the wells described in Exhibit "A" to Retamco Operating, Inc., whose address is HCR Box 1010 Roberts, Montana 59070, (406) 248-5594.

**RECEIVED**

NOV 14 2002

DIVISION OF  
OIL, GAS AND MINING

Retamco Operating, Inc BLM Bond #UT1088

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Gary L. Trotter

Title

President

Signature

*Gary L. Trotter*

Date

03/07/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit "A"

Said wells being described as following:

	Well Name and Well Location/County/State	Lease No.	API No.
I.	Rat Hole Canon 23-14-25 SW-Sec 23-T14S-R25E Uintah County, UT	UTU-73714	43-074-32705 047 1860
II.	Black Horse 9-15-24 NE-Sec 9-T15S-R24E Uintah County, UT	UTU-72068	43-074-32592 047 1860
III.	<del>Federal Gusher 1-33 SE-Sec 33-T5S-R19E Uintah County, UT</del>	<del>UTU-3575</del>	<del>43-074-303000 047</del>
IV.	Atchee Ridge 35-13-25 NE-Sec 35-R13S-T25E Uintah County, UT TA	UTU-72039	43-074-32657 047 1860
V.	Atchee Ridge 11-27-13-25 NW-Sec 27-T13S-R25E Uintah County, UT LA 10/4/03	UTU-73189	43-074-33369 047 1860
VI.	Walker Hallow 13-31 SW-Sec 31-T6S-R23E Uintah County, UT LA 10/2/03	UTU-76280	43-074-33763 047 1860

permit  
expired

RECEIVED

NOV 14-2003 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**CDX Rockies, LLC**

3a. Address

**5485 Beltline Road, Suite 190 Dallas, TX 75254**

3b. Phone No. (include area code)

**(972) 392-1880**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**See Exhibit "A"**

RECEIVED

NOV 14 2002

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**See Exhibit "A"**

9. API Well No.

**See Exhibit "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**See Exhibit "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Change of Operator</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**CDX Rockies, LLC is selling its interest in the wells described in Exhibit "A" to Retamco Operating, Inc., whose address is HCR Box 1010 Roberts, Montana 59070, (406) 248-5594.**

RECEIVED

DEC 09 2002

DIV. OF OIL, GAS & MINING

**Retamco Operating, Inc BLM Bond #UT1088**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Gary L. Trotter**

Title

**President**

Signature

*Gary L. Trotter*

Date

**03/07/02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**RETURNED TO  
OPERATOR**

Title

Date **DEC - 2 2002**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**SEE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ATTACHMENT**

UNDOEN



# Exhibit "A"

Said wells being described as following:

	Well Name and Well Location/County/State	Lease No.	API No.
I. <i>pet</i>	Rat Hole Canon 23-14-25 SW-Sec 23-T14S-R25E Uintah County, UT	UTU-73714	43-074-32705 047 <i>changed 3/28/03</i>
II. <i>*</i>	Black Horse 9-15-24 NE-Sec 9-T15S-R24E Uintah County, UT	UTU-72068	43-074-32592 047
III. <i>*</i>	<del>Federal Gusher 1-33 SE-Sec 33-T5S-R19E Uintah County, UT</del>	UTU-3575	<del>43-074-303000</del>
IV. <i>*</i>	Atchee Ridge 35-13-25 NE-Sec 35-R13S-T25E Uintah County, UT <i>TA</i>	UTU-72039	43-074-32657 047
V. <i>*</i>	Atchee Ridge 11-27-13-25 NW-Sec 27-T13S-R25E Uintah County, UT <i>LA</i>	UTU-73189	43-074-33369 047
VI. <i>*</i>	Walker Hallow 13-31 SW-Sec 31-T6S-R23E Uintah County, UT <i>LA</i>	UTU-76280	43-074-33763 047

*OK*

*expired 1/18/02*

*5/27-CDK*

**Reason for Return**

We have reviewed your Sundry Notice and are returning the request for Operator Change for the following reason:

Under the Federal regulations in effect as of June 15, 1988, an operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that **Retamco Operating, Inc.** is considered to be the operator of Well No. \_\_\_\_\_; \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4, Section \_\_\_\_\_, Township \_\_\_\_\_, Range \_\_\_\_\_; Lease \_\_\_\_\_; \_\_\_\_\_ County, \_\_\_\_\_; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by \_\_\_\_\_."

Please submit an original and two copies of Sundry Form 3160-5 for each well involved in the Change of Operator request; and a Retamco Operating, Inc. Representative must sign the sundries.

If you have any questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 11, 2003

Joe Glennon  
Retamco Operating Inc.  
3301 Stonewall Lane  
Billings, Montana 59102

Re: Well No. Atchee Ridge 35-13-25 #1  
SWNE, Sec. 35, T13S, R25E  
Uintah County, Utah  
Lease No. U-72039

Dear Mr. Glennon:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Retamco Operating, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1088, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood  
Petroleum Engineer

cc: UDOGM – Jim Thompson

RECEIVED

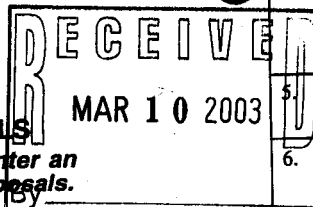
MAR 18 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**



FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No. U-72039  
~~See Exhibit "A"~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. 35-13-25 #1  
~~See Exhibit "A"~~

9. API Well No. 43-047-32657  
~~See Exhibit "A"~~

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Uintah County, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Retamco Operating Inc.

3a. Address  
3301 Stonewall Lane Bldgs, MT 59102

3b. Phone No. (include area code)  
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Joe Glennon  
See Exhibit "A"

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective July 15, 2002 Retamco Operating Inc. will take over operations of the subject wells.

Retamco Operating Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands. Bond coverage for these wells is provided for by Retamco Operating Inc. Statewide Bond No. UT1088.

RECEIVED

MAR 18 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Joe Glennon

Signature

Title

Attorney In Fact

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Kirk Fulwood

Petroleum Engineer

Date

MAR 11 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Exhibit "A"  
Well List

Operator	WI/NRI	Well Name:	Location:	County:	State:	Lease #	API Number:
		UTAH					
		Locations					
ROI	100/80	Atchee Ridge 35-13-25	NE Sec 35 - T13S,R25E	Uintah	Utah	U-72039	43-047-32657

## 1. GLH

## 2. CDW

### 3. FILE

### Designation of Agent/Operator

## Operator Name Change

## Merger

The operator of the well(s) listed below has changed, effective:

**7/15/2002**

**FROM:** (Old Operator):  
N1860-CDX Rockies, LLC  
679 East 2nd Ave  
Durango, CO 81301  
Phone: 1-(970) 247-4129

**TO: ( New Operator):**  
**N6020-Retamco Operating, Inc.**  
 3301 Stonewall Lane  
 Billings, MT 59102  
**Phone: 1-(406) 248-5594**

CA No.

Unit:

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

- Enter date after each listed item is completed
1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/19/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/12/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/30/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1353681-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_
6. (R649-9-2) Waste Management Plan has been received on: \*\*\*\*

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not rec'd BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/30/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/30/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT1088

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

---

---

---

---

---

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-72039
2. Name of Operator Retamco Operating, Inc.		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 790 Red Lodge, MT 59068	3b. Phone No. (include area code) 406-446-1568	7. If Unit or C.A. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2020' 2070' SWNE Sec. T 13 S R 25 E Long. FNL FEL 35		8. Well Name and No. Atchee Ridge 32-35-13-25 #1
		9. API Well No. 43-047-32657
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah CO

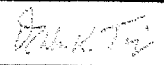
**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. plug and abandoned the Atchee Ridge 35-13-25 #1 beginning on October 2, 2008 as follows:

1. Circulate hole w/3% KCL water w/corrosion inhibitor & biocide
2. Mix & pump a 50' cement plug to surface.
3. Cut off casing.
4. Weld on dry hole marker plate and MO location 10/06/08.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Rhonda K. Tigner	Title Agent
Signature 	Date 10/29/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
---	-----------------	------

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
(Instructions on page 2)

**RECEIVED**

**SEP 30 2010**

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-72039
2. Name of Operator Retamco Operating, Inc.		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 790 Red Lodge, MT 59068	3b. Phone No. (include area code) 406-446-1568	7. If Unit or CA. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2020' 2070' SWNE Sec. T 13 S R 25 E Long. FNL FEL 35		8. Well Name and No. Atchee Ridge 33-35-13-25 #1
		9. API Well No. 43-047-32657
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah CO

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating hereby requests approval to plug & abandon the Atchee Ridge 35-13-25 #1. This well was drilled with a 12-1/4" hole to a depth of 502'. Surface casing was set @ 503', using 9.625" K-55 and cemented in place w/250 sxs premium cement, with 15 bbls being circulated to surface. The casing shoe was never drilled out. Because of the current drilling in the area, this well has potential for re-entry.

Retmaco Operating proposes the following procedure for plugging and abandonment of this well:

1. Circulate hole w/3% KCL water w/corrosion inhibitor & biocide
2. Set 50' cement plug @ surface
3. Remove well head & install dry hole marker.
4. Move in dirt equipment & reclaim pit and location
5. Reseed location Spring 2009 per BLM's seeding recommendation

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Rhonda K. Tigner	Title Agent
Signature	Date 10/2/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 30 2010**

**DIV. OF OIL, GAS & MINING**